# Valero Energy Reports Third Quarter 2020 Results

- Reported net loss attributable to Valero stockholders of $464 million, or $1.14 per share.
- Reported adjusted net loss attributable to Valero stockholders of $472 million, or $1.16 per share.
- Issued $2.5 billion of Senior Notes for general corporate purposes.
- 2020 and 2021 capital investments attributable to Valero forecasted at $2.0 billion for each year.
- Returned $399 million in cash to stockholders through dividends.

SAN ANTONIO, October 22, 2020 – Valero Energy Corporation (NYSE: VLO, "Valero") today reported a net loss attributable to Valero stockholders of $464 million, or $1.14 per share, for the third quarter of 2020 compared to net income of $

"Our unmatched execution, while being the lowest cost producer, and ample liquidity continue to position us well to manage a low margin environment."

**Renewable Diesel**

The renewable diesel segment reported $184 million of operating income for the third quarter of 2020 compared to $65 million for the third quarter of 2019. After adjusting for the retroactive blender's tax credit, renewable diesel operating income was $123 million for the third quarter of 2019. Renewable diesel sales volumes averaged 870 thousand gallons per day in the third quarter of 2020, an increase of 232 thousand gallons per day versus the third quarter of 2019. The third quarter of 2019 results and volumes were impacted by the planned downtime of the Diamond Green Diesel (DGD) plant for maintenance. DGD set a record for sales volumes in the third quarter of 2020.

**Ethanol**

The ethanol segment reported $22 million of operating income for the third quarter of 2020, compared to a $43 million operating loss for the third quarter of 2019. Third quarter 2020 adjusted operating income was $36 million. Ethanol production volumes averaged 3.8 million gallons per day in the third quarter of 2020, which was 206 thousand gallons per day lower than the third quarter of 2019. The increase in operating income was attributed primarily to higher margins resulting from lower corn prices.

**Corporate and Other**

General and administrative expenses were $186 million in the third quarter of 2020 compared to $217 million in the third quarter of 2019. The effective tax rate for the third quarter of 2020 was 47 percent, which was primarily impacted by an expected U.S. federal tax net operating loss that will be carried back to 2015 when the U.S. federal statutory tax rate was 35 percent.

**Investing and Financing Activities**

Capital investments totaled $517 million in the third quarter of 2020, of which $205 million was for sustaining the business, including costs for turnarounds, catalysts and regulatory compliance. Excluding capital investments attributable to our partner's 50 percent share of DGD and those

related to other variable interest entities, capital investments attributable to Valero were $393 to be net cash)Tj j -0.039.25.72 Td [(vTj (393177 ( )Tj 0.002 Tc -0.002 million.

Net cash provided by operating activities was $165 million in the third quarter of 2020. Included in this amount was a $246 million favorable impact from working capital, as well as our joint venture partner's share of DGD's net cash provided by operating activities, excluding changes in 56.9184 ]/Sub

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VALERO ENERGY CORPORATION

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# VALERO ENERGY CORPORATION
## EARNINGS RELEASE TABLES
### AVERAGE MARKET REFERENCE PRICES AND DIFFERENTIALS
unaudited

| | Three Months Ended September | | Nine Months Ended September | |
|---|---|---|---|---|
| | _____ | _____ | _____ | _____ |
| **Refining** | | | | |
| Feedstocks  dollars per barrel | | | | |
| **Brent crude oil** | | | | |
| Brent less West Texas Intermediate (WTI) crude oil | | | | |
| Brent less Alaska North Slope (ANS) crude oil | | | | |
| Brent less Louisiana Light Sweet (LLS) crude oil | | | | |
| Brent less Argus Sour Crude Index (ASCI) crude oil | | | | |
| Brent less Maya crude oil | | | | |
| **LLS crude oil** | | | | |
| LLS less ASCI crude oil | | | | |
| LLS less Maya crude oil | | | | |
| WTI crude oil | | | | |
| | | | | |
| Natural gas  dollars per million British Thermal Units | | | | |
| | | | | |
| Products  dollars per barrel | | | | |
| **U S Gulf Coast** | | | | |
| Conventional Blendstock of Oxygenate Blending (CBOB) gasoline less Brent | | | | |
| Ultra low sulfur (ULS) diesel less Brent | | | | |
| Propylene less Brent | | | | |
| CBOB gasoline less LLS | | | | |
| ULS diesel less LLS | | | | |
| Propylene less LLS | | | | |
| **U S Mid Continent** | | | | |
| CBOB gasoline less WTI | | | | |
| ULS diesel less WTI | | | | |
| **North Atlantic** | | | | |
| CBOB gasoline less Brent | | | | |
| ULS diesel less Brent | | | | |
| **U S West Coast** | | | | |
| California Reformulated Gasoline Blendstock of Oxygenate Blending (CARBOB) gasoline less ANS | | | | |
| California Air Resources Board (CARB) diesel less ANS | | | | |
| CARBOB gasoline less WTI | | | | |
| CARB diesel less WTI | | | | |

See Notes to Earnings Release Tables beginning on

Table Page

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VWDWHPHQWV LQFOXGLQJ LQGXVWU\ DQDO\VWV LQYHVWRUV OHQGH
DVVHVV RXU RQJRLQJ ILQDQFLDO SHUIRUPDQFH EHFDXVH ZKHQ UHF
WKH\ SURYLGH LPSURYHG FRPSDUDELOLW\ EHWZHHQ SHULRGV DIWH
LQGLFDWLYH RI RXU FRUH RSHUDWLQJ SHUIRUPDQFH DQG WKDW PD\
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